

Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name	Baytex Energy Corp.					
Reporting Year	From	1/1/2018	To:	12/31/2018	Date submitted	5/31/2019
Reporting Entity ESTMA Identification Number	E144401					

- Original Submission
- Amended Report

Other Subsidiaries Included
(optional field)

Not Consolidated

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity	Rodney D. Gray	Date	5/30/2019
Position Title	Executive Vice President and Chief Financial Officer		

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	1/1/2018	To:	12/31/2018	
Reporting Entity Name	Baytex Energy Corp.				Currency of the Report
Reporting Entity ESTMA Identification Number	E144401				CAD
Subsidiary Reporting Entities (if necessary)					

Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	FEDERAL GOVERNMENT OF CANADA	RECEIVER GENERAL FOR CANADA, INDIAN OIL AND GAS CANADA	-	-	270,000	-	980,000	-	-	1,250,000	
Canada	PROVINCE OF ALBERTA	ALBERTA BOILERS SAFETY ASSOCIATION, ALBERTA ENERGY REGULATOR, ALBERTA PETROLEUM MARKETING COMMISSION, DEPARTMENT OF ENERGY, GOVERNMENT OF ALBERTA, MINISTER OF FINANCE, PROVINCIAL TREASURER OF ALBERTA	-	33,450,000	5,740,000	-	10,620,000	-	-	49,810,000	Royalties paid in-kind total \$2.3MM and are valued at the fair market value of the volumes taken in-kind at the time of the transaction.
Canada	PROVINCE OF BRITISH COLUMBIA		-	-	140,000	-	-	-	-	140,000	
Canada	PROVINCE OF SASKATCHEWAN	MINISTER OF FINANCE, SASKATCHEWAN ENVIRONMENT AND RESOURCE MANAGEMENT, SASKATCHEWAN INDUSTRY AND RESOURCES, SASKATCHEWAN MINISTRY OF THE ECONOMY	620,000	30,870,000	2,670,000	-	2,410,000	-	-	36,570,000	
Canada	BRAZEAU COUNTY		330,000	-	-	-	-	-	-	330,000	
Canada	CLEARWATER COUNTY		380,000	-	-	-	-	-	-	380,000	
Canada	COUNTY OF STETTLER		140,000	-	-	-	-	-	-	140,000	
Canada	COUNTY OF VERMILION RIVER		-	-	100,000	-	-	-	-	100,000	
Canada	COUNTY OF WETASKIWIN		-	-	200,000	-	-	-	-	200,000	
Canada	M.D. OF BONNYVILLE		320,000	-	-	-	-	-	-	320,000	
Canada	M.D. OF SMOKY RIVER NO.130		510,000	-	-	-	-	-	-	510,000	
Canada	M.D. OF TABER		160,000	-	-	-	-	-	-	160,000	
Canada	NORTHERN SUNRISE COUNTY		5,100,000	-	-	-	-	-	-	5,100,000	
Canada	PONOKA COUNTY		-	-	160,000	-	-	-	-	160,000	
Canada	SPECIAL AREAS BOARD		780,000	-	-	-	-	-	-	780,000	
Canada	STURGEON COUNTY		450,000	-	-	-	-	-	-	450,000	
Canada	R.M. OF ANTELOPE PARK NO. 322		210,000	-	-	-	-	-	-	210,000	
Canada	R.M. OF CHESTERFIELD NO. 261		350,000	-	-	-	-	-	-	350,000	
Canada	R.M. OF CUT KNIFE NO. 439		130,000	-	-	-	-	-	-	130,000	
Canada	R.M. OF ELDON NO. 471		950,000	-	-	-	-	-	-	950,000	
Canada	R.M. OF EYE HILL NO. 382		100,000	-	-	-	-	-	-	100,000	
Canada	R.M. OF FRENCHMAN BUTTE NO 51		460,000	-	-	-	-	-	-	460,000	
Canada	R.M. OF HILLSDALE NO. 440		1,750,000	-	130,000	-	-	-	-	1,880,000	
Canada	R.M. OF KINDERSLEY NO.290		1,520,000	-	960,000	-	-	-	210,000	2,690,000	
Canada	R.M. OF MANITOU LAKE NO. 442		120,000	-	-	-	-	-	-	120,000	
Canada	R.M. OF MONET NO. 257		730,000	-	840,000	-	-	-	-	1,570,000	
Canada	R.M. OF OAKDALE NO. 320		1,380,000	-	120,000	-	-	-	-	1,500,000	
Canada	R.M. OF PRAIRIEDALE NO. 321		440,000	-	-	-	-	-	-	440,000	
Canada	R.M. OF PROGRESS NO. 351		680,000	-	-	-	-	-	-	680,000	
Canada	R.M. OF SNIPE LAKE 259		940,000	-	470,000	-	-	-	-	1,410,000	
Canada	R.M. OF WILTON NO. 472		580,000	-	-	-	-	-	-	580,000	
Canada	R.M. OF WINSLOW		180,000	-	-	-	-	-	-	180,000	
Canada	TOWN OF ESTON		-	-	110,000	-	-	-	-	110,000	
Canada	WOODLAND CREE FIRST NATION # 474		-	100,000	-	-	750,000	-	-	850,000	

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	1/1/2018	To:	12/31/2018	
Reporting Entity Name		Baytex Energy Corp.			Currency of the Report CAD
Reporting Entity ESTMA Identification Number		E144401			
Subsidiary Reporting Entities (if necessary)					

Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
United States of America	KARNES COUNTY		4,110,000	-	-	-	-	-	-	4,110,000	Payments made in U.S. dollars have been converted to Canadian dollars using the December 31, 2018 exchange rate of 1.3646.
United States of America	STATE OF TEXAS		-	26,620,000	-	-	-	-	-	26,620,000	Payments made in U.S. dollars have been converted to Canadian dollars using the December 31, 2018 exchange rate of 1.3646.
			23,420,000	91,040,000	11,910,000	-	14,760,000	-	210,000	141,340,000	

Additional Notes: All reported payments have been rounded to the nearest CDN \$10,000.

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From: 1/1/2018	To: 12/31/2018	
Reporting Entity Name	Baytex Energy Corp.		Currency of the Report CAD
Reporting Entity ESTMA Identification Number	E144401		
Subsidiary Reporting Entities (if necessary)			

Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	CONVENTIONAL	1,980,000	1,280,000	2,850,000	-	-	-	-	6,110,000	
Canada	DUVERNAY	-	150,000	-	-	11,620,000	-	-	11,770,000	
Canada	LLOYDMINSTER	5,600,000	14,480,000	2,640,000	-	780,000	-	-	23,500,000	
Canada	PEACE RIVER	5,440,000	28,770,000	1,240,000	-	1,550,000	-	-	37,000,000	
United States of America	USA	4,110,000	26,620,000	-	-	-	-	-	30,730,000	Payments made in U.S. dollars have been converted to Canadian dollars using the December 31, 2018 exchange rate of 1.3646.
Canada	VIKING	6,290,000	19,740,000	5,180,000	-	810,000	-	210,000	32,230,000	
		23,420,000	91,040,000	11,910,000	-	14,760,000	-	210,000	141,340,000	

Additional Notes: All reported payments have been rounded to the nearest CDN \$10,000.



INTRODUCTION

Baytex Energy Corp. and its subsidiaries (collectively the “Company” or “Baytex”) has prepared the following report (the “Report”) of payments made to government entities for the year ended December 31, 2018 as required by the *Extractive Sector Transparency Measures Act*, S.C. 2014, c.39, s.376 (“ESTMA” or “the Act”).

In addition to the payments required to be reported under the Act, Baytex makes broader socio-economic contributions to the local areas in which we operate. Information pertaining to these contributions is included in Baytex’s 2016 Corporate Responsibility Report available on the Company’s website at www.baytexenergy.com. Baytex’s 2018 Corporate Responsibility Report will be released in September 2019.

BASIS OF PREPARATION

The Report is presented in Canadian Dollars and has been prepared in accordance with the requirements of the Act and the Natural Resources Canada Technical Reporting Specifications. Payments made in a foreign currency are translated into Canadian dollars at the year-end exchange rate, as allowed in the Technical Reporting Specifications. The purpose of the Technical Reporting Specifications is to provide the form and manner specifications for the reporting process. The following is a summary of judgements and definitions that Baytex has made in preparation of the Report.

On August 22, 2018, Baytex completed the acquisition of Raging River Exploration Inc. (“Raging River”). Reportable payments made by Raging River between January 1, 2018 and August 21, 2018 are included in this Report.

Payee

A payee is:

- a) Any government in Canada or in a foreign state;
- b) A body that is established by two or more governments;
- c) Any trust, board, commission, corporation or body or other authority that is established to exercise or perform, or that exercises or performs, a power, duty or function of a government for a government referred to in a) above or a body referred to in b) above.

Payees include governments at any level, including national, regional, state/provincial, local/municipal levels, as well as Indigenous governments. Payees include Crown corporations and other state-owned enterprises that are exercising or performing a power, duty or function of government.

Where practical, the name of the department, agency or other body of the payee that received the payment is disclosed.

Activities within the scope of the Act

Payments made by Baytex to payees arising from the commercial development of oil, gas and minerals (“commercial development”) are disclosed in this Report. This Report includes payments related to initial processing activities that are integrated with the Company’s extraction operations and comprise commercial development. Payments that are not related to commercial development, as defined by ESTMA and the Technical Reporting Specifications, are excluded from this Report.

Project

Payments are reported at a project level except for payments that are not attributable to a specific project and are reported at the entity level. Corporate income taxes, which are not typically levied at a project level, are an example of this.

A “project” is defined as the operational activities that are governed by a single contract, license, lease, concession or similar legal agreement and form the basis for payment liabilities with a government. However, if multiple such agreements are substantially interconnected, the agreements are grouped into a single “project” for reporting purposes, as permitted under the Act and the Technical Reporting Specifications.

Cash and in-kind payments

Payments are reported on a cash basis, meaning that they are reported in the period in which they are paid. In-kind payments are converted to an equivalent cash value based on the most appropriate and relevant valuation method for each payment, which can be at cost or market value or such value as stated in the contract.

Payments to the same payee that meet or exceed CAD\$100,000 in one category of payment are disclosed and are rounded to the nearest CAD\$10,000.

Refunds, rebates and credits

Amounts paid to payees have been reported at the amounts paid by Baytex, including instances where an applicable credit or rebate reduces the amount payable, to reflect the net cash payment to the payee. Cash refunds or rebates received from payees have not been reported where they have not been applied as a credit to amounts owing.

Operatorship

Baytex often conducts joint venture operations with other entities for commercial development. Typically one entity, the operator, makes payments on behalf of all parties and is reimbursed by the non-operating venture partners. Where Baytex makes a reportable payment, the full amount paid is disclosed, regardless of whether Baytex is the operator or could subsequently be reimbursed by its non-operating venture partners.

Payments made by other entities with which Baytex has joint control or arrangement are excluded from this Report, with the exception of certain payments made for our non-operated properties where the operator is not subject to the Act. As such, we have reported the net payments the operator made on our behalf using the best information available.

PAYMENT CATEGORIES

The information is reported under the following payment categories.

Taxes

This payment category includes taxes levied on income, profit and production. Taxes reported include corporate income tax, property taxes and certain provincial resource surcharges that relate to commercial development. Consumption taxes, personal income taxes, sales taxes and taxes withheld by others on behalf of the Company, as well as tax refunds received are excluded.

Royalties

These are payments for the rights to extract oil and natural gas resources and include in-kind royalties.

Fees

Fees include payments for rental fees, entry fees, regulatory charges and other considerations for licenses, permits and/or concessions required in order to gain access to an area where extractive activities are performed. Amounts paid in ordinary course commercial transactions in exchange for services or goods provided by a payee are excluded.

Production entitlements

These payments relate to the payee’s share of oil, gas or mineral production under production sharing agreements or similar contractual or legislated arrangements. There were no reportable production entitlement payments for the year ended December 31, 2018.

Bonuses

Signing, discovery, production and any other type of bonus paid to a payee are reported under this category.

Dividends

These are dividend payments other than dividends paid to a payee as an ordinary shareholder of an entity unless paid in lieu of production entitlements or royalties. There were no reportable dividend payments for the year ended December 31, 2018.

Infrastructure improvement payments

These payments relate to the construction of infrastructure that is unrelated to the Company's commercial development activities. There were no reportable infrastructure improvement payments for the year ended December 31, 2018.