30 BAYTEX
YEARS / '93-'23

INVESTOR PRESENTATION

CREATING **ENERGY** | CREATING **VALUE**

December 2023

ADVISORY

In this presentation, we refer to certain specified financial measures which do not have any standardized meaning prescribed by International Financial Reporting Standards ("IFRS"). While these measures are commonly used in the oil and natural gas industry, our determination of these measures may not be comparable with calculations of similar measures presented by other reporting issuers. This presentation also contains oil and gas disclosures, various industry terms, and forward-looking statements, including various assumptions on which such forward-looking statements are based and related risk factors. Please see the Company's disclosures located at the end of this presentation for further details regarding these matters.

All slides in this presentation should be read in conjunction with "Forward Looking Statements Advisory", "Specified Financial Measures Advisory", "Capital Management Measures Advisory" and "Advisory Regarding Oil and Gas Information".

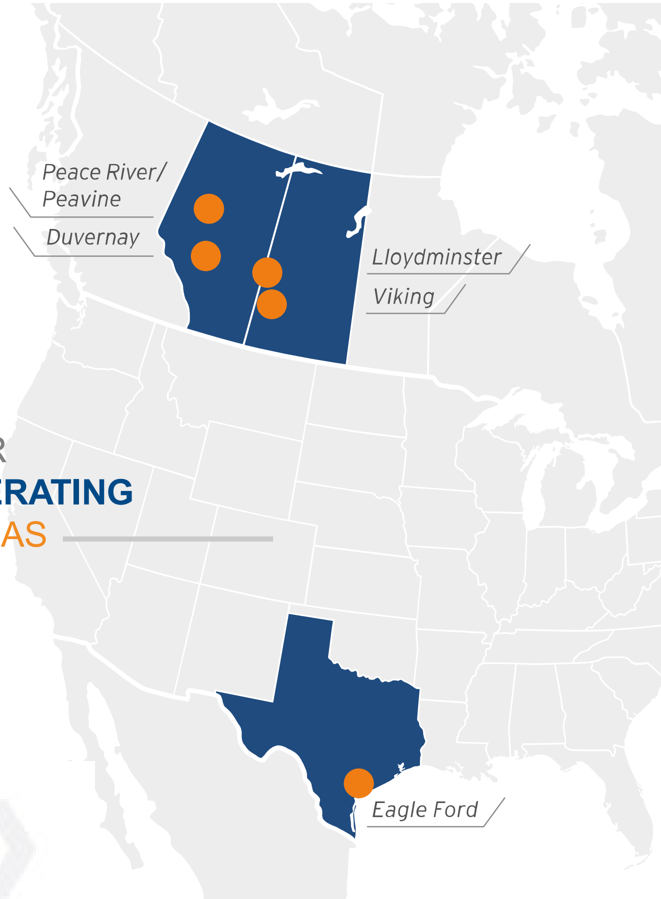
This presentation should be read in conjunction with the Company's consolidated interim unaudited financial statements and Management's Discussion and Analysis ("MD&A") for the period ended September 30, 2023.

There is no representation by Baytex that actual results achieved will be the same in whole or in part as those referenced in the forward-looking statements. The future oriented financial information and forward-looking statements are made as of December 5, 2023 and Baytex disclaims any intent or obligation to update publicly any forward-looking statements, whether as a result of new information, future events or results or otherwise, other than as required by applicable securities laws.

All amounts in this presentation are stated in Canadian dollars unless otherwise specified.

A DIVERSIFIED NORTH AMERICAN E&P OPERATOR

OUR
OPERATING
AREAS



Market Summary

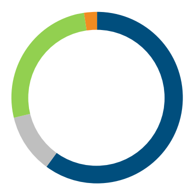
Ticker Symbol	TSX, NYSE | BTE
Average Daily Volume [(1)]	Canada: 9.7 million | US: 9.3 million
Shares Outstanding	823 million
Market Capitalization / Enterprise Value [(2)]	$4.3 billion / $7.1 billion
Annual Dividend per Share | Dividend Yield [(3)]	$0.09 | 1.7%

Operating Statistics

Production (working interest) [(4)]	150 – 156 Mboe/d
Production Mix [(4)]	84% liquids
E&D Expenditures [(4)]	$1.2 – 1.3 billion
Reserves – 2P Gross [(5)]	696 MMboe
Net Acres	1.62 million

2024 Production by Business Unit

- U.S. Light Oil (Eagle Ford)
- Canada Light Oil (Viking/Duvernay)
- Canada Heavy Oil (Peace River/Peavine/Lloydminster)
- Other



2024 Production by Commodity

- Heavy Oil
- Light Oil
- NGLs
- Natural Gas

(1) Average daily trading volumes for November 2023. Volumes are a composite of all exchanges.

(2) Enterprise value based on closing share price on the Toronto Stock Exchange on November 30, 2023 and net debt as at September 30, 2023. Enterprise value is calculated as market capitalization plus net debt and is used to assess the valuation of the Company. Net debt is a capital management measure. Refer to the Capital Management Measures section in this presentation for further information.

(3) Refer to the Dividend Advisory section in the presentation for further information.

(4) Production, production mix, and exploration and development ("E&D") expenditures represents 2024 guidance.

(5) Reserves based on (i) Baytex reserves as at December 31, 2022 prepared by McDaniel & Associates Consultants Ltd, ("McDaniel"), an independent qualified reserves evaluator in accordance with National Instrument 51-101 "Standards of Disclosure for Oil and Gas Activities" ("NI 51-101"); and (ii) Ranger's year-end 2022 reserves were evaluated by McDaniel in accordance with NI 51-101. See "Advisories".

INVESTMENT HIGHLIGHTS

Focus on Operational Excellence to Deliver Long-Term Value and Enhanced Shareholder Returns

Disciplined Reinvestment and Capital Allocation	High-quality and diversified oil portfolio with more than 10 years of drilling inventory Track record of new discoveries Targeting modest single-digit organic growth with ~ 60% reinvestment rate(1)
Strong Free Cash Flow Generation	50% of free cash flow(2) to direct shareholder returns through share buybacks and a quarterly dividend 50% of free cash flow to further strengthen balance sheet
Maintain Financial Strength	Commitment to a strong balance sheet Total debt(3) target of $1.5 billion Disciplined hedging program to help mitigate revenue volatility due to commodity prices

(1) Reinvestment rate is a supplementary financial measure calculated as exploration and development expenditures expressed as a percentage of EBITDA for the applicable period.

(2) Specified financial measure that does not have any standardized meaning prescribed by IFRS and may not be comparable with the calculation of similar measures presented by other entities. Refer to the Specified Financial Measures section in this presentation for further information..

(3) Total debt and EBITDA are calculated in accordance with the amended credit facilities agreement which is available on the SEDAR+ website at www.sedarplus.com

Demonstrating the strength of our diversified North American oil-weighted portfolio

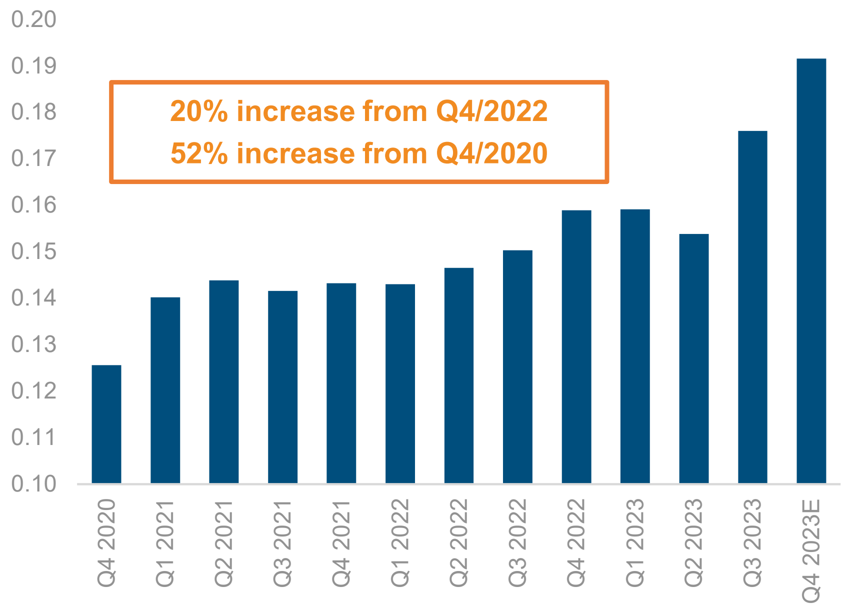
Ranger Acquisition	Strong operating capability with increased scale in the Eagle Ford Increased exposure to premium light oil U.S. Gulf Coast pricing 12-15 years of sustaining development with attractive well economics
Strong Execution	H2/2023 exploration and development capital and production in line with guidance Current production > 155,000 boe/d Strong results in Western Canada and the Eagle Ford
Inventory Enhancement	Continued commercialization of the Pembina Duvernay Two new heavy oil discoveries Expanded heavy oil development fairway through two land extensions
Accelerated shareholder returns	Increased shareholder returns to 50% of free cash flow[1] Repurchased 39 million shares since June 2023, 4.5% of shares outstanding Initiated quarterly dividend of $0.0225 per share ($0.09 per share annualized)

(1) Specified financial measure that does not have any standardized meaning prescribed by IFRS and may not be comparable with the calculation of similar measures presented by other entities. Refer to the Specified Financial Measures section in this presentation for further information.

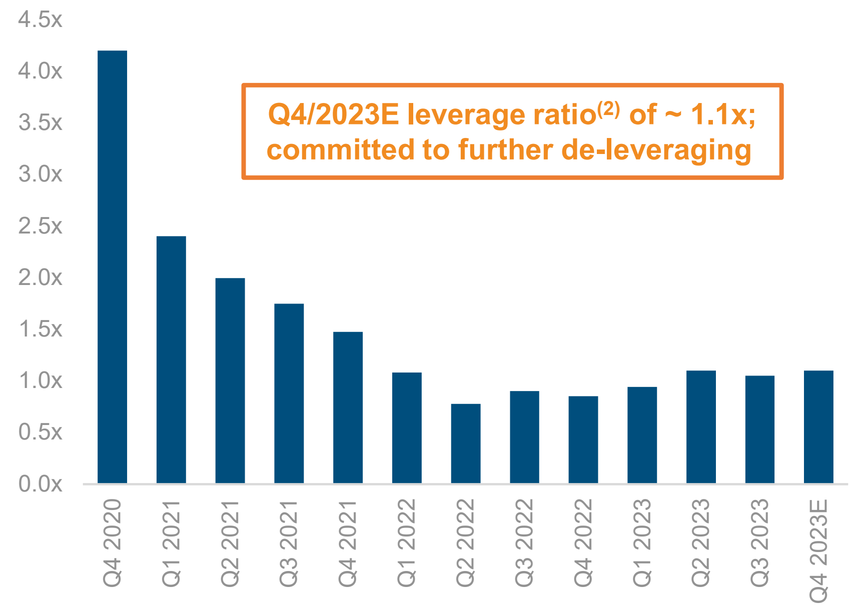
CREATING SHAREHOLDER VALUE

Delivering production per share growth while improving financial leverage

Production (boe/d) per thousand shares



Total debt[1] to EBITDA[1]

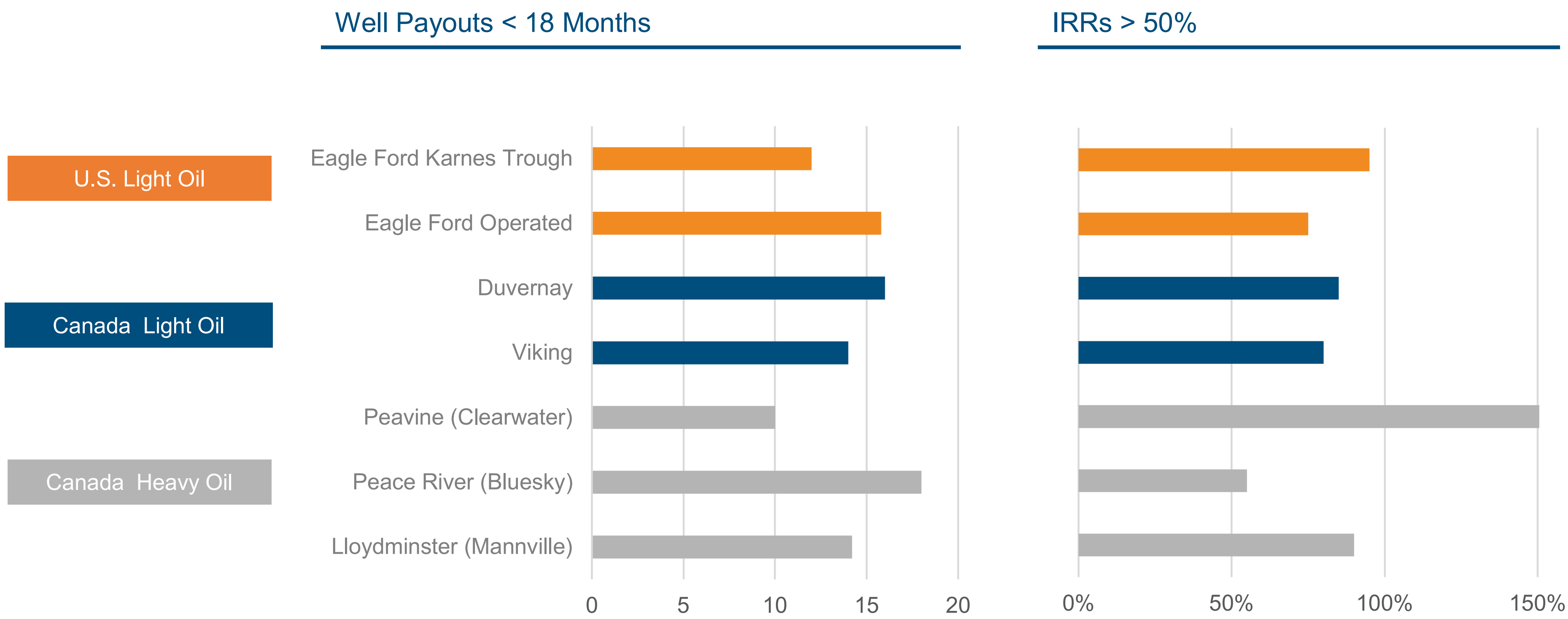


(1) Total debt and EBITDA are calculated in accordance with the amended credit facilities agreement which is available on the SEDAR+ website at www.sedarplus.com
(2) Leverage ratio calculation based on quarter-end total debt and quarterly EBITDA annualized. Q2/2023 adjusted to reflect the timing of the Ranger acquisition.

HIGHLY ECONOMIC PORTFOLIO

Strong drilling economics across portfolio

Portfolio at US$75 WTI [(1)(2)]



(1) Individual well economics based on constant pricing and costs and Baytex's assumptions regarding an expected type curve. See Slide 21 for additional information.

(2) Commodity price assumptions: WTI – US$75/bbl; WCS differential – US$15/bbl; NYMEX Gas - US$3.50/MMbtu; Exchange Rate (CAD/USD) – 1.35.

2024 OUTLOOK

Disciplined Reinvestment and Capital Allocation

Execute an exploration and development program of **$1.2 to $1.3 billion**

2024 priorities:

- Deliver strong drilling and completion performance in the **Eagle Ford**
- Progress **Pembina Duvernay**
- Further delineate **Clearwater and Mannville** heavy oil acreage

$22,000 per boe/d capital efficiency[(1)]

1% to 2% production growth[(2)] at mid-point of guidance

Continued exploration across heavy oil portfolio with up to **14 stratigraphic test wells**

153,000 boe/d

2024 mid-point production

2024 Guidance

E&D Expenditures	$1.2 - $1.3 billion
Production	150,000 - 156,000 boe/d
Oil and NGLs	84%

Operating Area	Net Wells Onstream	E&D Expenditures ($MM)
U.S. Light Oil [(3)]	62	$790
Canada Light Oil [(4)]	100	$230
Canada Heavy Oil [(5)]	88	$230
Total	250	$1,250

(1) Supplementary financial measure calculated as total exploration and development expenditures divided by the initial first year production profiles of developed wells for the applicable period.
(2) 2024 production at mid-point of guidance compared to H2/2023 production guidance, adjusted for Viking disposition of 4,000 boe/d.
(3) U.S. Light Oil includes Operated Eagle Ford / Karnes Trough Eagle Ford.
(4) Canada Light Oil includes Viking / Duvernay.
(5) Canada Heavy Oil includes Peace River (Bluesky) / Peavine (Clearwater) / Lloydminster (Mannville).

2024 RETURN OF CAPITAL

Return 50% of free cash flow[1] to shareholders

Free Cash Flow Priorities

Return of Capital and Strengthening Balance Sheet

Share Buybacks

Share count reduced by 4.5% since June 2023

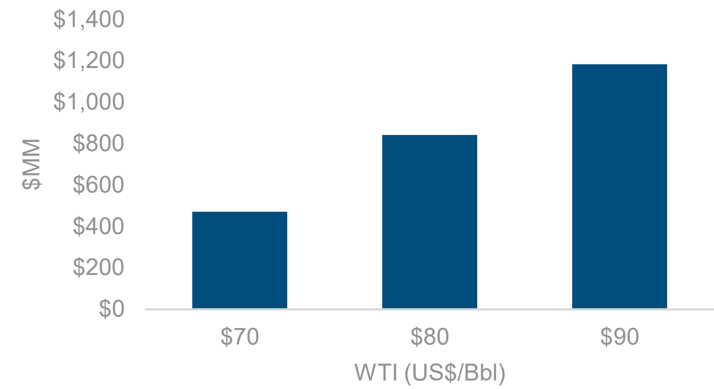
Base Dividend

Quarterly dividend of $0.0225 per share ($0.09 per share annualized)

Balance Sheet

Maintain low leverage with prudent debt maturity schedule

2024 Free Cash Flow[1] Sensitivity[2]



(1) Specified financial measure that does not have any standardized meaning prescribed by IFRS and may not be comparable with the calculation of similar measures presented by other entities. Refer to the Specified Financial Measures section in this presentation for further information.

(2) 2024 commodity prices at each WTI assumption: WCS differential – US$15/bbl; NYMEX Gas - US$3.50/MMbtu; Exchange Rate (CAD/USD) – 1.35.

FIVE-YEAR OUTLOOK (2024 – 2028) at US$70/bbl WTI

Sustainable plan(1) delivers significant value

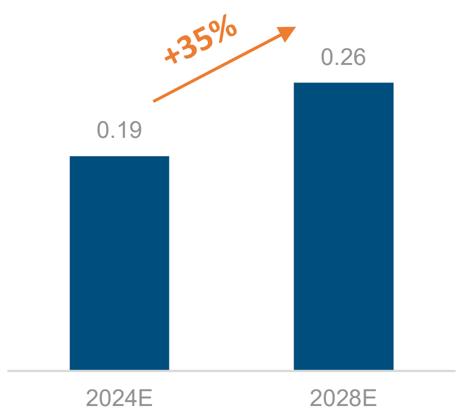
1-4% annual production growth
Underpinned by strong drilling economics and > 10 years drilling inventory

~ 60% annual reinvestment rate(3)
Annual capital spending of $1.2 to $1.4 billion drives meaningful free cash flow(4)

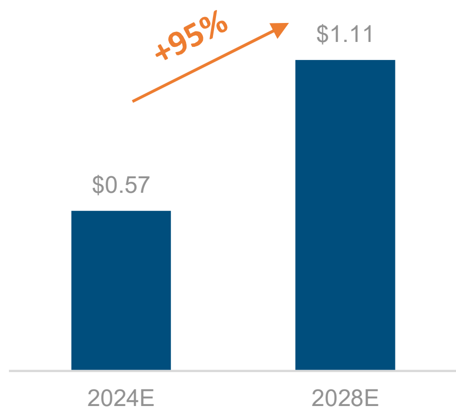
Balance sheet strength
Total debt(2) declines 55% to ~ $1 billion

Enhancing shareholder returns
Share buybacks and dividend

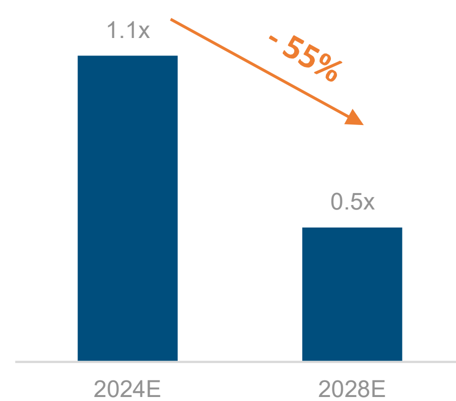
Production (boe/d per thousand shares)



Free Cash Flow per Share(4)



Total debt to EBITDA(2)



(1) Five-year outlook based on US$70/bbl WTI and the following pricing assumptions: WCS differential – US$15/bbl in 2024, US$12/bbl in 2025-2028; NYMEX gas – US$3.50/MMbtu in 2024, US$3.75/MMbtu in 2025-2028; 1.35 exchange rate (CAD/USD).
(2) Total debt and EBITDA are calculated in accordance with the amended credit facilities agreement which is available on the SEDAR+ website at www.sedarplus.com
(3) Reinvestment rate is a supplementary financial measure calculated as exploration and development expenditures expressed as a percentage of EBITDA for the applicable period.
(4) Specified financial measure that does not have any standardized meaning prescribed by IFRS and may not be comparable with the calculation of similar measures presented by other entities. Refer to the Specified Financial Measures section in this presentation for further information.

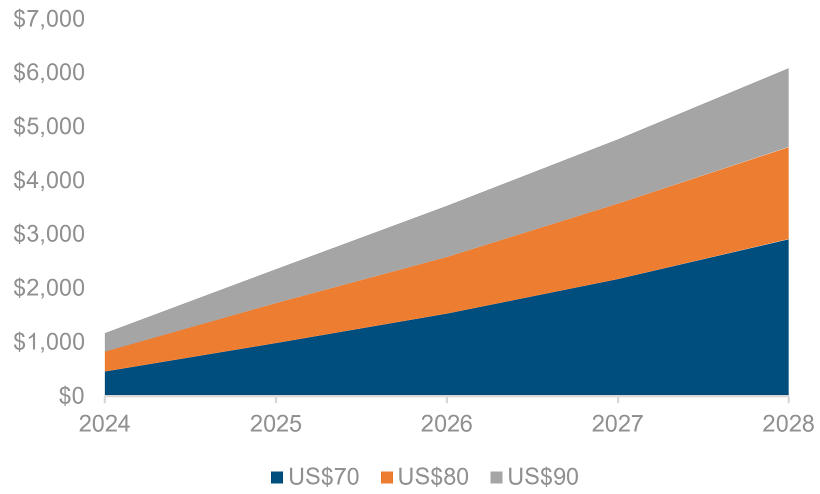
FIVE-YEAR OUTLOOK: 2024 - 2028

Shareholder Returns(1)

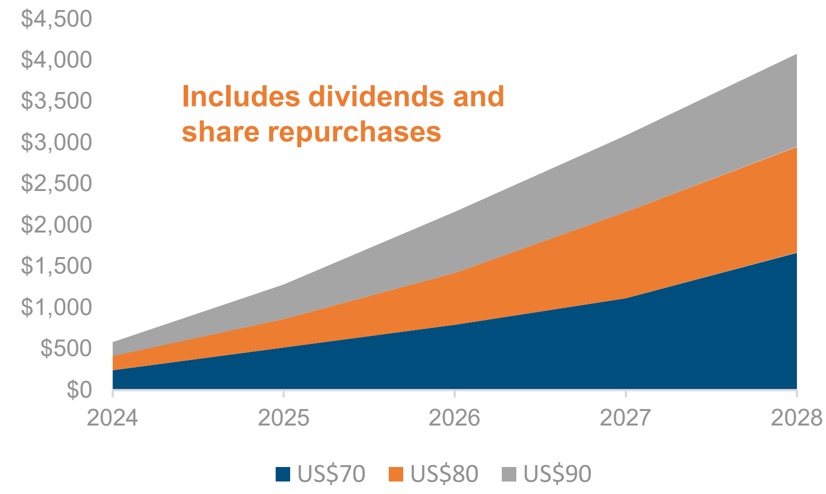
Compelling Returns Profile

Underpinned by disciplined reinvestment and capital allocation

Free Cash Flow(1)(2) over Five-Year Outlook ($ millions)



Return of Capital(2) over Five-Year Outlook(1) ($ millions)



(1) Five-year outlook at each WTI assumption (US$/bbl) and the following pricing assumptions: WCS differential – US$15/bbl in 2024, US$12/bbl in 2025-2028; NYMEX gas – US$3.50/MMbtu in 2024, US$3.75/MMbtu in 2025-2028; and 1.35 exchange rate (CAD/USD).

(2) Specified financial measure that does not have any standardized meaning prescribed by IFRS and may not be comparable with the calculation of similar measures presented by other entities. Refer to the Specified Financial Measures section in this presentation for further information.

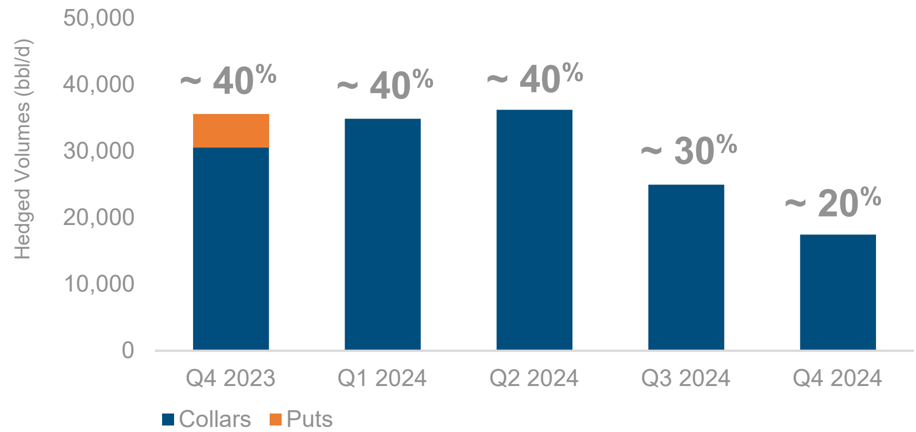
CRUDE OIL HEDGE PORTFOLIO

Balanced Approach to Risk Management

Target 40% of Net Crude Oil Volumes(1)

Disciplined hedge program to help mitigate volatility in revenue due to changes in commodity prices

Utilize wide **2-way collars** and puts to ensure modest returns at lower commodity prices



Collars (Weighted Average)					
Floor (US$)	$60.00	$60.00	$60.00	$60.00	$60.00
Ceiling (US$)	$100.00	$100.00	$100.00	$98.43	$97.76
Puts Floor (US$)	$60.00				

(1) Percentage of hedged volumes are based on production guidance (excluding NGLs), net of royalties.

Commitment to a Strong Balance Sheet

$1.5 billion total debt[1] target

Represents ~ 1x total debt to EBITDA[1] at US$50 WTI

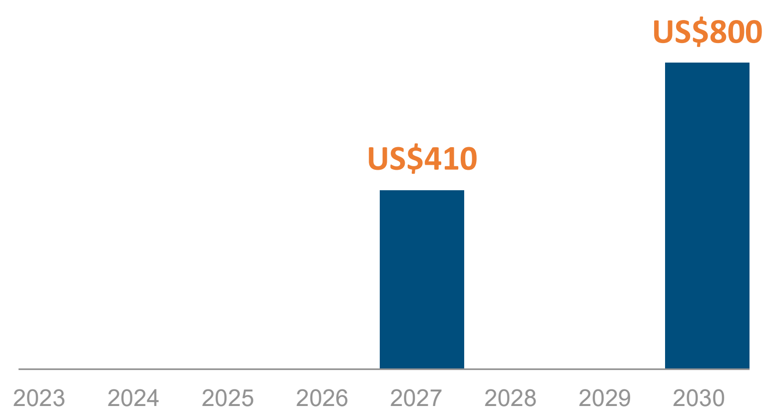
Credit facilities total **US$1.1 billion**

Strong liquidity with **~30%** unutilized credit capacity

Repaid US$150 million term loan from the Ranger acquisition

Total Debt [1] (September 30, 2023)	$ millions
Credit facilities [2]	$1,047
Long-term notes	
8.75% notes due April 1, 2027	$555
8.50% notes due April 1, 2030	$1,083
Total long-term notes	$1,638
Total debt	$2,684

Long-term Notes Maturity Schedule [3] ($ millions)



(1) Total debt and EBITDA are calculated in accordance with the amended credit facilities agreement which is available on the SEDAR+ website at www.sedarplus.com.
(2) Revolving credit facilities total US$1.1 billion and mature April 2026. The revolving credit facilities are not borrowing base facilities and do not require annual or semi-annual reviews.
(3) S&P corporate rating "B+" and senior unsecured debt rating "BB-" ; Fitch corporate rating "B+" and senior unsecured debt rating "BB-"; Moody's corporate rating "Ba3" and senior unsecured debt rating "B1".

ADJUSTED FUNDS FLOW SENSITIVITIES

Sensitivities	Estimated Effect on Annual Adjusted Funds Flow(1) ($MM)
Change of US$5.00/bbl WTI crude oil	$213
Change of US$1.00/bbl WCS heavy oil differential	$15
Change of US$0.50/MMbtu NYMEX natural gas	$19
Change of $0.01 in the C$/US$ exchange rate	$18

(1) Capital management measure. Refer to the Capital Management Measures section in this presentation for further information.

ASSET OVERVIEW

BUSINESS UNIT HIGHLIGHTS

	Light Oil – USA (Eagle Ford)	Light Oil – Canada (Viking/Duvernay)	Heavy Oil – Canada (Peace River/Peavine/ Lloydminster)
Production (2024E)	~ 92,000 boe/d	~ 17,000 boe/d	~ 40,000 boe/d
% Liquids	81%	84%	95%
Land (net acres)	182,000	440,000	710,000
2P Reserves (Gross) (1)	440 MMboe	101 MMboe	142 MMboe
Asset Level Free Cash Flow (% of corporate) (2)	65%	10%	25%
Drilling Locations (net risked) (3)	~ 900	~ 1,600	~ 900

(1) Baytex reserves based on (i) Baytex reserves as at December 31, 2022 prepared by McDaniel & Associates Consultants Ltd, ("McDaniel"), an independent qualified reserves evaluator in accordance with National Instrument 51-101 "Standards of Disclosure for Oil and Gas Activities" ("NI 51-101"); and (ii) Ranger's year-end 2022 reserves were evaluated by McDaniel in accordance with NI 51-101. See "Advisories".

(2) Specified financial measure that does not have any standardized meaning prescribed by IFRS and may not be comparable with the calculation of similar measures presented by other entities. Refer to the Specified Financial Measures section in this presentation for further information.

(3) Net locations includes proved plus probable undeveloped reserves locations at year-end 2022 and unbooked future locations. See "Advisories".

U.S. LIGHT OIL: EAGLE FORD

Strong Operating Capability

Materially Increased Scale in a Premier Basin

92,000 boe/d

Pro Forma production

Eagle Ford Pro Forma

267,112 gross acres, 68% average working interest, 70% operated

Lowered full-company cash cost structure, improved operating netbacks and margins

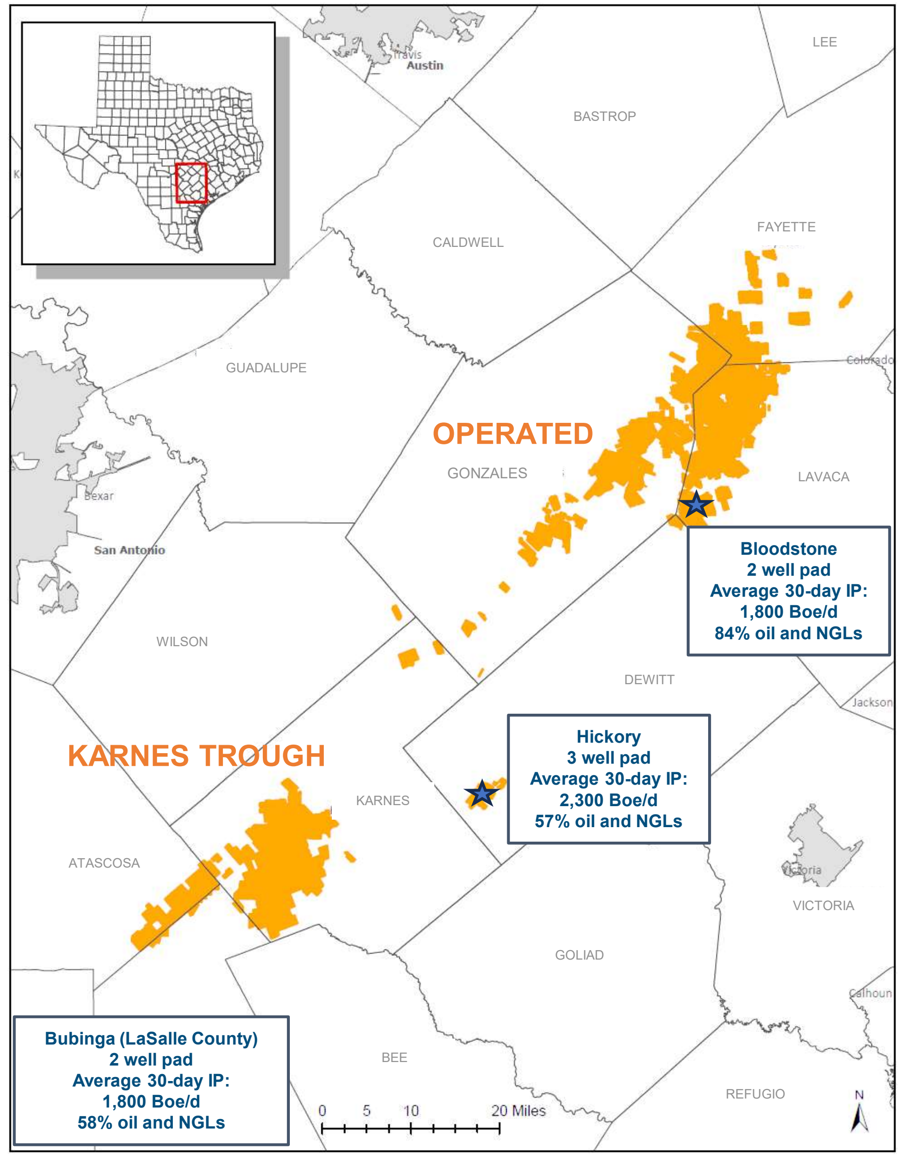
Increased exposure to premium light oil U.S. Gulf Coast pricing

Expect to bring **46 operated wells** and 16 non-operated wells to sales in 2024

Q3/2023 Operated Activity

13 wells onstream

7 wells from 3 pads (Bloodstone, Bubinga and Hickory) generated an average 30-day initial production rate of **2,000 boe/d** (65% oil and NGLs) per well



U.S. LIGHT OIL: OPERATED EAGLE FORD

Strong Q3 Results

13 operated wells onstream

Strong results across thermal maturity window
black oil and condensate

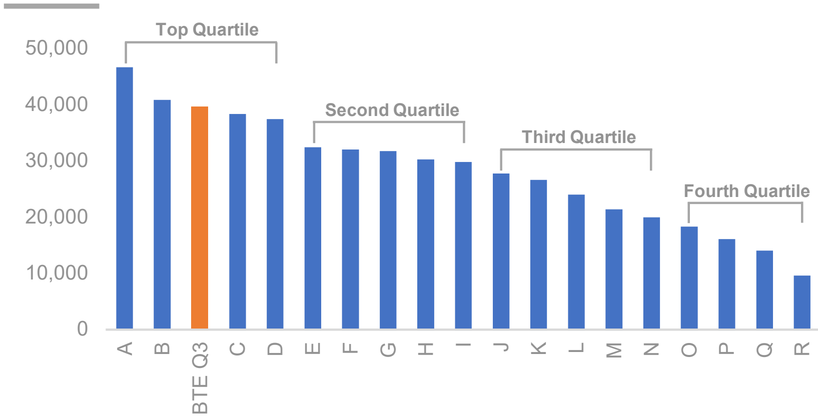
Top quartile performance
30-day peak production rate

Second quartile performance
productivity per lateral foot

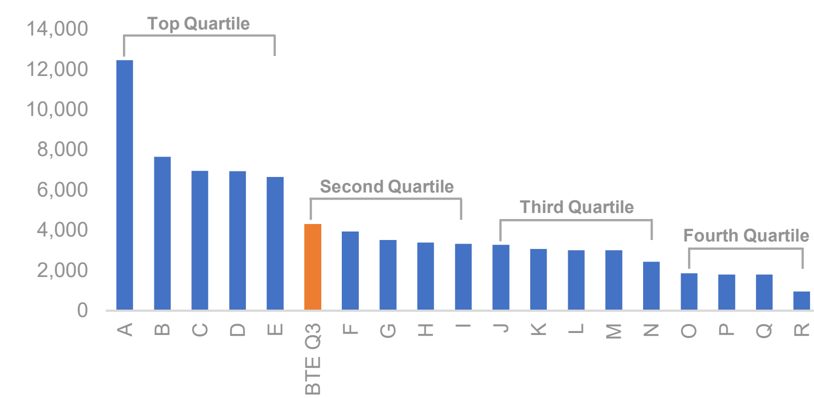
Q3 2023 Wells Onstream

Well	Onstream Date	30-day Peak Rate (boe/d)	% Crude Oil and NGLs
Douglas Fir A 1H	July 14	924	95%
Douglas Fir B 2H	July 14	781	96%
Halley A 1H	July 24	960	94%
Hawn Holt 25H	July 24	852	95%
Bubinga B 2H	Aug 23	1,886	58%
Bubinga C 3H	Aug 23	1,654	58%
Bloodstone A 1H	Sept 4	1,753	84%
Bloodstone B 2H	Sept 4	1,830	84%
Hickory A 1H	Sept 8	2,317	56%
Hickory B 2H	Sept 8	2,325	57%
Hickory C 3H	Sept 8	2,355	57%
Ranger Beall Ranch 10H	Sept 12	1,026	89%
Ranger Beall Ranch 23H	Sept 12	769	87%
Average		**1,495**	**78%**

30-Day Peak Production Rate by Eagle Ford Operator – 2023 Wells
(2 Phase boe) (1)(2)(3)



30-Day Peak Production Rate by Eagle Ford Operator – 2023 Wells
(2-Phase boe/thousand foot) (1)(2)(3)



(1) Data set (total of 784 wells) includes: Arrow S, Chesapeake, ConocoPhillips, Crescent, Devon, EOG, Exco, Exxon, Gulftex, Ineos, Magnolia, Marathon, Murphy, Silverbow, SM, Trinity, Verdun, Wildfire.
(2) Peak production (boe and boe per thousand foot of lateral length) calculated based on the highest monthly production rate over the life of the well.
(3) Source: Enverus, Baytex internal data.

CANADA LIGHT OIL: PEMBINA DUVERNAY / VIKING

High netback light oil with strong asset level free cash flow(1)

Pembina Duvernay Shale is a potential growth asset in the Canadian portfolio

Pembina Duvernay

176 net sections

Demonstration-stage light oil resource play

Produced **4,800 boe/d** in Q3/2023 (86% liquids)

Expect to bring **7 net wells** onstream in 2024

Viking

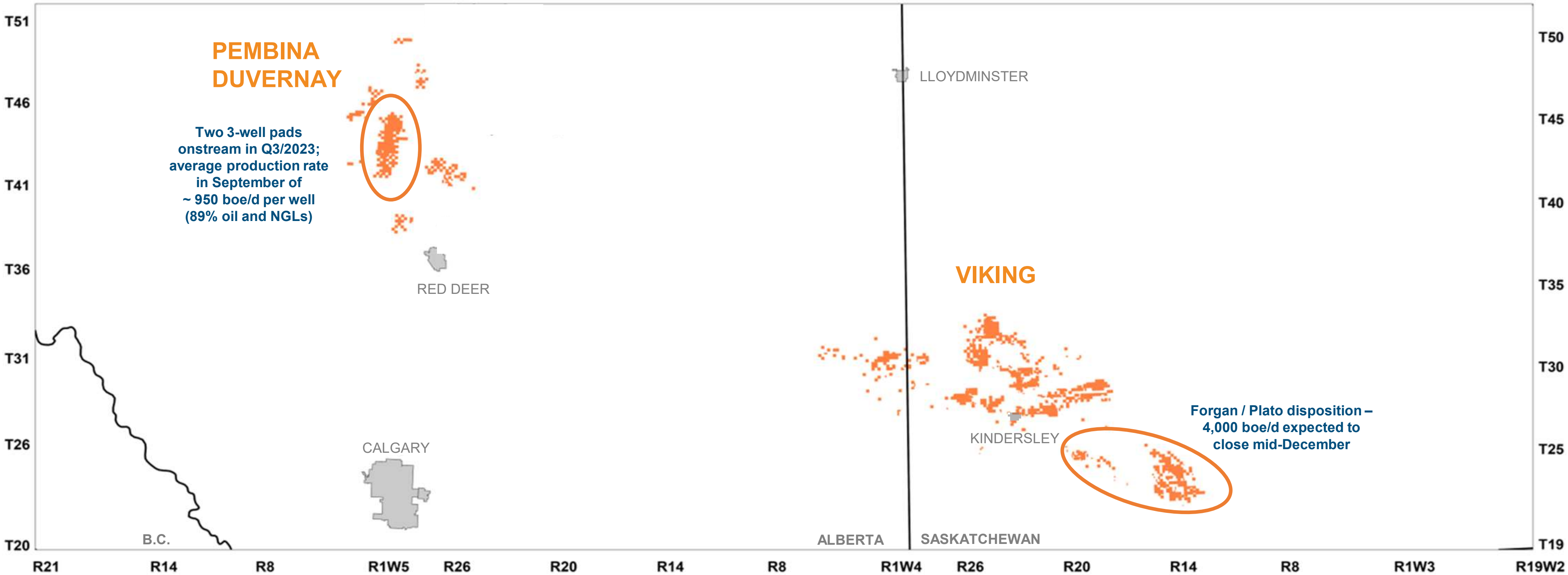
512 net sections

Stable production and meaningful asset level free cash flow(1)

Produced **16,300 boe/d** in Q3/2023 (88% liquids)

Repeatable light oil (36° API) resource play

Expect to bring **~ 93 net wells** onstream in 2024



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CANADA HEAVY OIL: PEACE RIVER / PEAVINE / LLOYDMINSTER

Innovative Multi-Lateral Drilling and Top-Tier Efficiencies

Clearwater at Peavine Delivers Exceptional Well Performance and Economics

Peace River (Bluesky)

514 net sections

Produced **11,800 boe/d** in Q3/2023 (83% oil)

Expect to bring **9 net MLHZ wells** onstream in 2024

Peavine (Clearwater)

Partnership with Peavine Métis Settlement covering **90 contiguous sections**

Produced **13,800 boe/d** in Q3/2023 (100% oil)

Expect to bring **35 net Clearwater wells** onstream in 2024

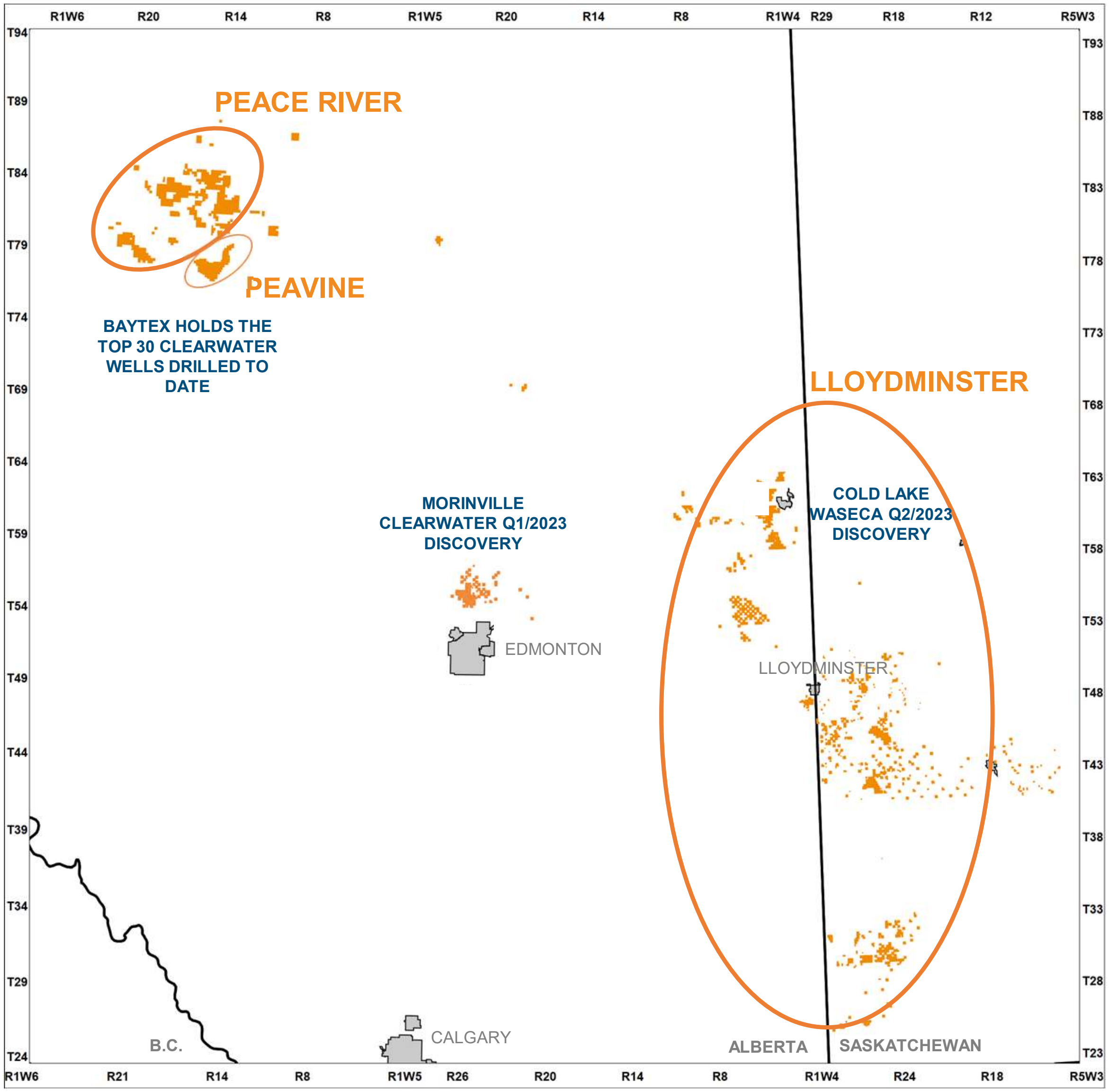
Lloydminster (Mannville)

516 net sections

Produced **11,900 boe/d** in Q3/2023 (98% oil)

Targeting multiple horizons within the Mannville group of formations

Expect to bring **~ 40 net wells** onstream in 2024



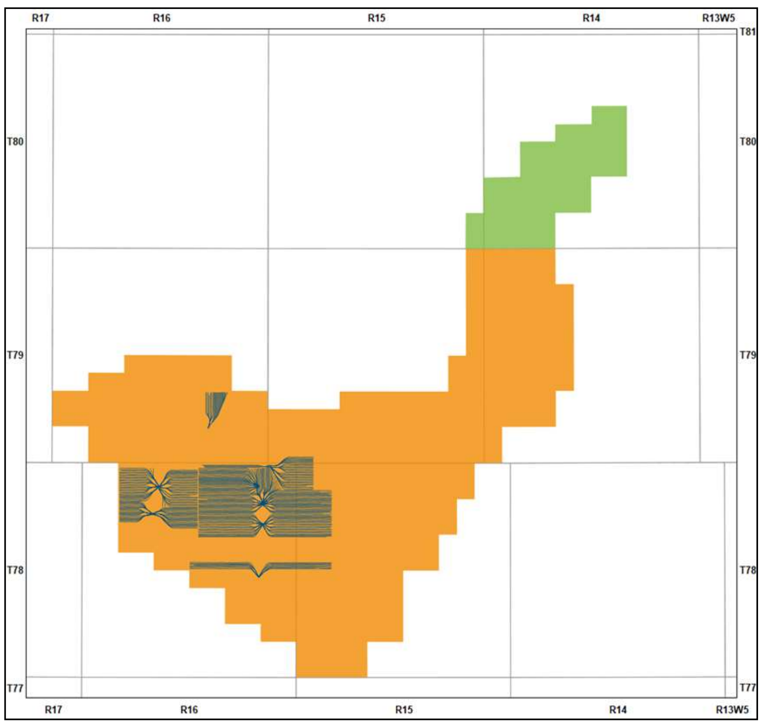
CANADA HEAVY OIL: LAND EXTENSIONS

Leveraging heavy oil expertise and recent exploration success

Peavine (Clearwater)

Partnership with the Peavine Métis Settlement

New **10-section agreement** brings total land position to 90 sections prospective for **Clearwater development**

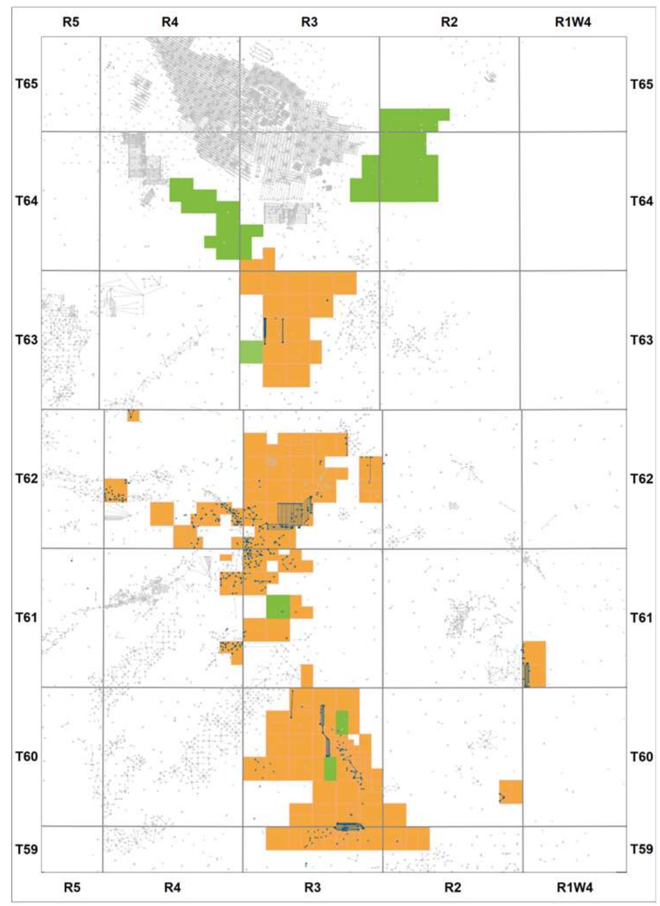


Baytex legacy lands 2023 land agreements

Lloydminster (Mannville)

Farm-in agreement on 17.75 sections of land near Cold Lake

Increases lands prospective for **Mannville development** in northeast Alberta to ~ 100 sections



BUSINESS UNIT AND ASSET-LEVEL WELL ECONOMICS

Business Unit / Assets[1]	IP365 (boe/d) (Liquids %)	EUR Mboe (Liquids %)	Well Cost ($MM) [2]	IRR (%) [3][4]	Payout (Months) [3][4]
U.S. Light Oil					
Operated Eagle Ford	585 (88%)	655 (87%)	$12.0	75%	16
Karnes Trough Eagle Ford	590 (76%)	635 (74%)	$8.2	95%	12
Canada Light Oil					
Viking	50 (90%)	45 (90%)	$1.3	80%	14
Duvernay	600 (84%)	1,000 (79%)	$11.0	85%	16
Canada Heavy Oil					
Peace River (Bluesky)	160 (97%)	260 (82%)	$3.5	55%	18
Peavine (Clearwater)	195 (99%)	175 (97%)	$2.0	> 500%	10
Lloydminster (Mannville)	90 (100%)	90 (100%)	$1.7	90%	14

(1) All figures are approximate.
(2) Represents expected cost to drill, complete, equip and tie-in. Lateral length for an Operated Eagle Ford well is ~ 8,200 feet and for a Karnes Trough Eagle Ford well is ~ 6,000 feet.
(3) Individual well economics based on constant pricing and costs, and Baytex's assumptions regarding an expected type curve and the above assumptions for production, EUR and well costs.
(4) Commodity price assumptions: WTI – US$75/bbl; WCS differential – US$15/bbl; NYMEX Gas - US$3.50/MMbtu; Exchange Rate (CAD/USD) – 1.35.

ENVIRONMENT, SOCIAL AND GOVERNANCE (ESG)

ESG AT BAYTEX

As a **responsible** energy company, we take a **sustainable** approach to managing, developing and improving our business into the future. We aspire to create an organization and business that our teams are proud to be a part of, and **future generations** will appreciate.

OUR ESG VISION

Baytex will **be a leader in the responsible development** of energy the world needs for the future.

OUR VALUES

We have built into our culture a strong connection and sense of responsibility to our communities and stakeholders. Our core values of sustainability, connection, and empowerment guide our actions and decision-making.

SUSTAINABILITY

For us, sustainability means managing and reducing our environmental impacts, strengthening our corporate resilience, and remaining relevant into the future.

CONNECTION

We believe that fostering positive relationships and strong connections, inside and outside our company, are key to developing the innovative solutions needed to thrive as a company and as a society.

EMPOWERMENT

We recognize that individual decisions and actions determine our collective culture and, ultimately, the success of our company. In all areas of our business, we foster a culture of supportive leadership, empowerment, and shared accountability.

ESG HIGHLIGHTS

Our vision is to be a leader in the responsible production of energy the world needs for the future

GHG Emission Reduction

59% reduction in GHG emissions intensity through 2022, relative to 2018 baseline; **65% target** in place

Safety

17% reduction in total recordable injury frequency in 5 years

Abandonment & Reclamation

Reduce 2020 inactive well inventory of ~ **4,500 wells to zero by 2040**

Indigenous Relations

Partnership with Peavine Métis Settlement

Water

Successful water recycle projects in Kerrobert, Viking and Duvernay

Independent Board / Gender Diversity

9 of 10 board members independent; **40% women Board members**

OUR ESG SCORECARD

Continual improvement is an important element of our culture. We set short and long-term targets to address our impact on air, water, land, and people

OUR TARGETS	2022 PROGRESS			LOOKING FORWARD
GHG EMISSIONS By 2025, reduce our emissions intensity by 65% (Scope 1 and Scope 2) from our 2018 baseline.	**Reduced our emissions intensity by 59%** compared to our 2018 baseline, achieving 90% of our reduction target.	**Invested $7 million** in our first dedicated GHG mitigation budget.	Developed our **GHG Emissions Reduction Framework.**	» Complete our 2025 reduction target. » Implement site designs that minimize routine venting in our new development areas (Peavine Clearwater and Duvernay). » Define our emissions reduction pathway and set a 2030 reduction target.
LAND STEWARDSHIP Restore our entire 2020 end-of-life well inventory through our "4,500 Wells to Zero by 2040" initiative, returning these sites to their pre-disturbance condition.	**Completed 379 well abandonments** – the most in company history.	Spent more than **$22 million on abandonment and reclamation activities** (including government grant funding).		» Continue restoring end-of-life wells to meet our 2040 target. » Invest $100 million in reclamation activities from 2022 to 2026, or approximately $20 million per year.
WATER USE Develop a Water Management Framework that prioritizes reducing freshwater use.	Utilized non-fresh water sources for **25% of completions water**.	Started developing our **Water Management Framework.**		» By 2025, implement our Water Management Framework across all high-risk regions.
ENGAGEMENT AND DIVERSITY By 2022, expand our baseline to include multiple dimensions of diversity and enhance our processes to measure employee engagement.	Included **self-reporting of gender identity, disability status, and racial/ethnic identity** in our employee survey.	**Exceeded our 30% commitment** with 33% of directors being women at our 2023 shareholder meeting.	Completed second annual **employee survey**.	» Continue surveying our employees annually and reporting on the gender diversity of our workforce.

SUPPLEMENTARY INFORMATION

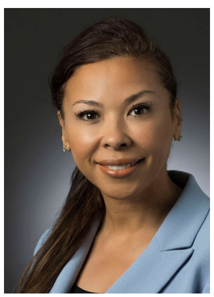
BOARD OF DIRECTORS

Efficient and Independent Board

Complementary Skills Suited to Govern the Combined Business

Eric T. Greager
President and
CEO

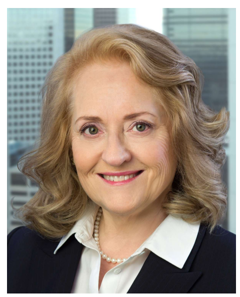
Mark R. Bly
Chair of the
Board



Tiffany ("T.J.") Cepak

Trudy M. Curran

Don G. Hrap



Angela Lekatsas

Jennifer A. Maki

Dave L. Pearce

Steve D.L. Reynish

Jeffrey E. Wojahn

10 board members, 9 of which are independent

Two independent board members added from the Ranger Board – Tiffany ("T.J.") Cepak and Jeffrey Wojahn

FREE CASH FLOW ALLOCATION POLICY

Direct shareholder returns at 50% of free cash flow(1)

Total Debt(2) Above $1.5 billion

Adjusted Funds Flow(3)

Less: Exploration and Development Expenditures

Less: Abandonment and Reclamation / Leasing Expenditures

Free Cash Flow(1)

50%
Balance Sheet

50%
Direct Shareholder Return

Share Repurchases

Base Dividend

Total Debt(2) Below $1.5 billion

Shareholder returns increase to **75% of free cash flow(1)**

(1) Specified financial measure that does not have any standardized meaning prescribed by IFRS and may not be comparable with the calculation of similar measures presented by other entities. Refer to the Specified Financial Measures section in this presentation for further information.

(2) Total debt is calculated in accordance with the amended credit facilities agreement which is available on the SEDAR+ website at www.sedarplus.com.

(3) Capital management measure. Refer to the Capital Management Measures section in this presentation for further information.

SUMMARY OF OPERATING AND FINANCIAL METRICS

	Q1 2022	Q2 2022	Q3 2022	Q4 2022	2022	Q1 2023	Q2 2023	Q3 2023
Benchmark Prices								
WTI crude oil (US$/bbl)	$94.29	$108.41	$91.56	$82.64	**$94.23**	$76.13	$73.78	$82.26
NYMEX natural gas (US$/mmbtu)	$4.95	$7.17	$8.20	$6.26	**$6.64**	$3.42	$2.10	$2.55
Production								
Crude oil (bbl/d)	59,301	61,593	62,491	64,924	**62,094**	65,869	68,143	110,967
Natural gas liquids (bbl/d)	7,636	7,468	7,536	7,661	**7,575**	7,213	8,620	18,004
Natural gas (mcf/d)	83,574	84,169	79,003	85,679	**83,101**	82,066	77,989	129,780
Oil equivalent (boe/d) (1)	80,867	83,090	83,194	86,864	**83,519**	86,760	89,761	150,600
% Liquids	82%	83%	84%	84%	**83%**	84%	86%	86%
Netback ($/boe)								
Total sales, net of blending and other expenses (2)	$86.89	$105.44	$87.68	$74.93	**$88.56**	$63.48	$66.82	$80.34
Royalties (3)	(16.86)	(22.69)	(19.21)	(15.23)	**(18.47)**	(11.94)	(13.21)	(17.33)
Operating expense (3)	(13.85)	(14.21)	(14.39)	(13.06)	**(13.86)**	(14.40)	(14.62)	(12.57)
Transportation expense (3)	(1.27)	(1.56)	(1.67)	(1.85)	**(1.59)**	(2.18)	(1.78)	(2.02)
Operating Netback (2)	$54.91	$66.98	$52.41	$44.79	**$54.64**	$34.96	$37.21	$48.42
General and administrative (3)	(1.61)	(1.54)	(1.57)	(1.87)	**(1.65)**	(1.50)	(1.87)	(1.48)
Cash financing and interest (3)	(2.81)	(2.71)	(2.58)	(2.47)	**(2.64)**	(2.35)	(3.46)	(4.08)
Realized financial derivative gain (loss) (3)	(11.59)	(16.41)	(9.98)	(6.21)	**(10.97)**	(0.69)	2.00	0.15
Other (4)	(0.48)	(0.60)	(1.14)	(2.26)	**(1.16)**	(1.45)	(0.39)	(1.03)
Adjusted funds flow (5)	**$38.42**	**$45.72**	**$37.14**	**$31.98**	**$38.22**	**$30.35**	**$33.49**	**$41.98**

(1) Barrel of oil equivalent ("boe") amounts have been calculated using a conversion rate of six thousand cubic feet of natural gas to one barrel of oil. The use of boe amounts may be misleading, particularly if used in isolation. A boe conversion ratio of six thousand cubic feet of natural gas to one barrel of oil is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

(2) Specified financial measure that does not have any standardized meaning prescribed by IFRS and may not be comparable with the calculation of similar measures presented by other entities. Refer to the Specified Financial Measures section in this presentation for further information.

(3) Supplementary financial measure calculated as operating, transportation, general and administrative, cash interest expense or realized financial derivative gain (loss) divided by barrels of oil equivalent production volume for the applicable period.

(4) Other is comprised of realized foreign exchange gain or loss, other income or expense, current income tax expense or recovery and share based compensation. Refer to the Q3/2023 MD&A available on the SEDAR+ website at www.sedarplus.com for further information on these amounts.

(5) Capital management measure. Refer to the Capital Management Measures section in this presentation for further information.

2024 GUIDANCE AND COST ASSUMPTIONS

Exploration and development expenditures ($ billions)	$1.2 - $1.3
Production (boe/d)	150,000 - 156,000
Expenses:	
Average royalty rate (%) (1)	~ 23%
Operating ($/boe) (2)	$11.25 - $12.00
Transportation ($/boe) (2)	$2.35 - $2.55
General and administrative ($ millions) (2)	$92 ($1.65/boe)
Interest ($ millions) (2)	$190 ($3.40/boe)
Current Income Taxes ($ millions) (2)	$40 ($0.72/boe)
Leasing expenditures ($ millions)	$12
Asset retirement obligations ($ millions)	$30

(1) Specified financial measure that does not have any standardized meaning prescribed by IFRS and may not be comparable with the calculation of similar measures presented by other entities. Refer to the Specified Financial Measures section in this presentation for further information.
(2) Supplementary financial measure calculated as operating, transportation, general and administrative, cash interest expense or current income taxes divided by barrels of oil equivalent production volume for the applicable period.

FORWARD LOOKING STATEMENTS ADVISORY

In the interest of providing the shareholders of Baytex and potential investors with information regarding Baytex, including management's assessment of future plans and operations, certain statements in this presentation are "forward-looking statements" within the meaning of the United States Private Securities Litigation Reform Act of 1995 and "forward-looking information" within the meaning of applicable Canadian securities legislation (collectively, "forward-looking statements"). In some cases, forward-looking statements can be identified by terminology such as "anticipate", "believe", "continue", "could", "estimate", "expect", "forecast", "intend", "may", "objective", "ongoing", "outlook", "potential", "project", "plan", "should", "target", "would", "will" or similar words suggesting future outcomes, events or performance. The forward-looking statements contained in this presentation peak only as of the date hereof and are expressly qualified by this cautionary statement.

Specifically, this presentation contains forward-looking statements relating to but not limited to: expectations for 2024 as to Baytex's production on a boe/d basis, percentage of production that will be liquids, exploration and development expenditures and our expected production by area and commodity; that we have more than 10 years of drilling inventory; our target of modest single digit organic production growth and expected reinvestment rate; the allocation of free cash flow, including with respect to debt repayment, share buybacks and dividends; our total debt target; that the Ranger assets have 12-15 years of sustaining development with attractive well economics; that our H2/2023 production and exploration and development expenditures are in line with guidance; our estimated daily production per thousand shares and estimated total debt to annualized EBITDA for Q4/2023; the expected individual well payout and IRR for expected type wells in Eagle Ford Karnes Trough, Eagle Ford Operated, Duvernay, Viking, Peavine (Clearwater), Peace River (Bluesky) and Lloydminster (Mannville) assets; for 2024 our expected: production, percentage of production that will be liquids, the number of net wells onstream, exploration and development expenditures, 2024 priorities, capital efficiency, production growth and number of stratigraphic test wells; expectations regarding the quarterly dividend and our expected free cash flow at specified prices for WTI; with respect to our five-year outlook, the expected: production growth, decrease in total debt, reinvestment rate, increase in production per share and free cash flow per share, decrease in total debt to EBITDA, free cash flow at specified prices for WTI, share buybacks and dividends at specified prices for WTI; our hedging plans, including our target to hedge 40% of net crude volumes, that we intend to utilize wide 2-way collars to ensure a modest return on our highest breakeven assets and the percentage of our expected production that is hedged until the end of 2024; that we are committed to a strong balance sheet and that $1.5 billion total debt represented ~1x total debt to EBITDA at US$50 WTI; the sensitivity of our annual adjusted funds flow to changes in WTI prices, WCS, NYMEX natural gas prices and the Canada-United States foreign exchange rate; for 2024 the expected production rate, percentage of production that will be liquids and percentage contribution to asset level free cash flow for our business units; the expected number of net wells to sales for our assets in 2024; the expected closing date of our Forgan / Plato disposition; that we have 90 section prospective for Clearwater development at Peavine and ~100 sections prospective for Mannville development in NE Alberta; the expected IP 365, liquids weighting, EUR, well cost, IRR and time to payout for expected type wells in Eagle Ford Karnes Trough, Eagle Ford Operated, Duvernay, Viking, Peavine (Clearwater), Peace River (Bluesky) and Lloydminster (Mannville) assets; our values, visions and approach to ESG; that we are committed to corporate sustainability; the components of our GHG emissions reduction strategy; and our ESG targets: reducing our GHG emissions intensity by 65% by 2025 from our 2018 baseline, reducing our 2020 end of life well inventory of 4,500 wells to zero by 2040; our free cash flow allocation policy; and our 2024 guidance, including: our expected exploration and development expenditures, production, average royalty rate, expenses (operating, transportation, general and administrative, interest costs and current income taxes), leasing expenditures and asset retirement obligations. In addition, information and statements relating to reserves are deemed to be forward-looking statements, as they involve implied assessment, based on certain estimates and assumptions, that the reserves described exist in quantities predicted or estimated, and that they can be profitably produced in the future.

FORWARD LOOKING STATEMENTS ADVISORY (CONT.)

These forward-looking statements are based on certain key assumptions regarding, among other things: petroleum and natural gas prices and differentials between light, medium and heavy oil prices; well production rates and reserve volumes; our ability to add production and reserves through our exploration and development activities; that our core assets have more than 10 years development inventory at the current pace of development; capital expenditure levels; our ability to borrow under our credit agreements; the receipt, in a timely manner, of regulatory and other required approvals for our operating activities; the availability and cost of labour and other industry services, including operating and transportation costs; interest and foreign exchange rates; the continuance of existing and, in certain circumstances, proposed tax and royalty regimes; our hedging program; our ability to develop our crude oil and natural gas properties in the manner currently contemplated; timing and amount of capital expenditures; our future costs of operations are as anticipated; the timing of drilling and completion of wells is as anticipated; that we will have sufficient cash flow, debt or equity sources or other financial resources required to fund our capital and operating expenditures and requirements as needed; that our conduct and results of operations will be consistent with our expectations; that we will have sufficient financial resources in the future to allocate to shareholder returns; and current industry conditions, laws and regulations continuing in effect (or, where changes are proposed, such changes being adopted as anticipated). Readers are cautioned that such assumptions, although considered reasonable by Baytex at the time of preparation, may prove to be incorrect.

Actual results achieved will vary from the information provided herein as a result of numerous known and unknown risks and uncertainties and other factors. Such factors include, but are not limited to: risks relating to any unforeseen liabilities of Baytex; that Baytex fails to meet its guidance; the volatility of oil and natural gas prices and price differentials; risks related to ongoing wildfires; restrictions or costs imposed by climate change initiatives and the physical risks of climate change; risks associated with our ability to develop our properties and add reserves; the impact of an energy transition on demand for petroleum productions; changes in income tax or other laws or government incentive programs; availability and cost of gathering, processing and pipeline systems; retaining or replacing our leadership and key personnel; the availability and cost of capital or borrowing; risks associated with a third-party operating our Eagle Ford properties; risks associated with large projects; costs to develop and operate our properties, including transportation costs; public perception and its influence on the regulatory regime; current or future control, legislation or regulations; new regulations on hydraulic fracturing; restrictions on or access to water or other fluids; regulations regarding the disposal of fluids; risks associated with our hedging activities; variations in interest rates and foreign exchange rates; uncertainties associated with estimating oil and natural gas reserves; our inability to fully insure against all risks; additional risks associated with our thermal heavy oil projects; our ability to compete with other organizations in the oil and gas industry; risks associated with our use of information technology systems; results of litigation; that our credit facilities may not provide sufficient liquidity or may not be renewed; failure to comply with the covenants in our debt agreements; risks of counterparty default; the impact of Indigenous claims; risks associated with expansion into new activities; risks associated with the ownership of our securities, including changes in market-based factors; risks for United States and other non-resident shareholders, including the ability to enforce civil remedies, differing practices for reporting reserves and production, additional taxation applicable to non-residents and foreign exchange risk; risk that we may not achieve our guidance and five-year outlook due to various factors; risk that our anticipated drilling plans may change; risk that we may not have sufficient financial resources in the future to allocate to forecasted shareholder returns; risk that our actual results of operations is different from that set forth herein; and other factors, many of which are beyond our control.

These and additional risk factors are discussed in our Annual Information Form, Annual Report on Form 40-F and Management's Discussion and Analysis for the year ended December 31, 2022, filed with Canadian securities regulatory authorities and the U.S. Securities and Exchange Commission and in our other public filings. The above summary of assumptions and risks related to forward-looking statements has been provided in order to provide shareholders and potential investors with a more complete perspective on Baytex's current and future operations and such information may not be appropriate for other purposes.

There is no representation by Baytex that actual results achieved will be the same in whole or in part as those referenced in the forward-looking statements and Baytex does not undertake any obligation to update publicly or to revise any of the included forward-looking statements, whether as a result of new information, future events or otherwise, except as may be required by applicable securities law.

FORWARD LOOKING STATEMENTS ADVISORY (CONT.)

Financial Outlook Advisory

This presentation contains information that may be considered a financial outlook under applicable securities laws about Baytex's potential financial position, including, but not limited to, estimated EBITDA, exploration and development expenditures, allocation of free cash flow to shareholder returns, total debt to adjusted EBITDA, free cash flow and adjusted funds flow, and the dividend payable by Baytex, all of which are subject to numerous assumptions, risk factors, limitations and qualifications, including those set forth herein. The actual results of operations of Baytex will vary from the amounts set forth in this presentation and such variations may be material. This information has been provided for illustration only and with respect to future periods are based on budgets and forecasts that are speculative and are subject to a variety of contingencies and may not be appropriate for other purposes. Accordingly, these estimates are not to be relied upon as indicative of future results. Except as required by applicable securities laws, Baytex undertakes no obligation to update such financial outlook. The financial outlook contained in this press release was made as of the date of this press release and was provided for the purpose of providing further information about Baytex's potential future business operations. Readers are cautioned that the financial outlook contained in this presentation is not conclusive and is subject to change.

Share Buyback Advisory

The future acquisition by Baytex of its shares pursuant to a share buyback program, if any, and the level thereof is uncertain. Any decision to acquire shares of Baytex will be subject to the discretion of the Baytex Board of Directors and may depend on a variety of factors, including, without limitation, Baytex's business performance, financial condition, financial requirements, growth plans, expected capital requirements and other conditions existing at such future time including, without limitation, contractual restrictions, satisfaction of the solvency tests imposed on Baytex under applicable corporate law and receipt of regulatory approvals. There can be no assurance that Baytex will buyback any shares of Baytex in the future.

Dividend Advisory

Future dividends, if any, and the level thereof is uncertain. Any decision to pay dividends on the common shares (including the actual amount, the declaration date, the record date and the payment date) will be subject to the discretion of the Board of Directors of Baytex and may depend on a variety of factors, including, without limitation, Baytex’s business performance, financial condition, financial requirements, growth plans, expected capital requirements and other conditions existing at such future time including, without limitation, contractual restrictions and satisfaction of the solvency tests imposed on Baytex under applicable corporate law.

SPECIFIED FINANCIAL MEASURES ADVISORY

In this presentation, we refer to certain specified financial measures which do not have any standardized meaning prescribed by International Financial Reporting Standards (“IFRS”). While these measures are commonly used in the oil and natural gas industry, our determination of these measures may not be comparable with calculations of similar measures presented by other reporting issuers. There are no significant differences in the calculations between historical and forward-looking specified financial measures.

Non-GAAP Financial Measures

Free cash flow

Free cash flow in this presentation may refer to a forward-looking non-GAAP measure that is calculated consistently with the measures disclosed in the Company’s MD&A. The most directly comparable financial measure for free cash flow disclosed in the Company's primary financial statements is cash flow from operating activities. For the three-months ended and nine-months ended September 30, 2023, cash flow from operating activities was $444.0 million and $821.3 million respectively and free cash flow was $158.4 million and $252.8 million respectively. For information on the composition of free cash flow and how the Company uses this measure, refer to the “Specified Financial Measures” section of the MD&A for the period ended September 30, 2023, which section is incorporated herein by reference, and available on the SEDAR+ website at www.sedarplus.com.

Asset level free cash flow

Asset level free cash flow represents the free cash flow for a set of assets and is used to assess the operating performance of a specific business unit. Asset level free cash flow is calculated the same as free cash flow, with the exclusion of corporate costs. This measure is comprised of petroleum and natural gas sales, adjusted for blending expense, royalties, operating expense, transportation expense, additions to exploration and evaluation assets, additions to oil and gas properties and asset retirement obligations settled.

Operating netback

The most directly comparable financial measure for operating netback disclosed in the Company's primary financial statements is petroleum and natural gas sales. For the three-months ended and nine-months ended September 30, 2023, petroleum and natural gas sales was $1.2 billion and $2.3 billion respectively and operating netback was $671.0 million and $1.2 billion respectively. For information on the composition of operating netback and how the Company uses this measure, refer to the “Specified Financial Measures” section of the MD&A for the period ended September 30, 2023, which section is incorporated herein by reference, and available on the SEDAR+ website at www.sedarplus.com.

Total sales, net of blending and other expense

Total sales, net of blending and other expense may refer to a forward-looking non-GAAP measure that is calculated consistently with the measures disclosed in the Company’s MD&A. The most directly comparable financial measure for total sales, net of blending and other expense disclosed in the Company's primary financial statements is petroleum and natural gas sales For the three-months ended and nine-months ended September 30, 2023, petroleum and natural gas sales was $1.2 billion and $2.3 billion respectively and total sales, net of blending and other expense was $1.1 billion and $2.2 billion respectively. For information on the composition of total sales, net of blending and other expense and average royalty rate and how the Company uses these measures, refer to the “Specified Financial Measures” section of the MD&A for the period ended September 30, 2023, which section is incorporated herein by reference, and available on the SEDAR+ website at www.sedarplus.com.

Return of capital

Return of capital is comprised of dividends declared and repurchase of common shares and is used to measure the amount of capital returned to shareholders during a given period. Return of capital in this presentation may refer to a forward-looking non-GAAP measure and is calculated consistently with the historical return of capital. Historical return of capital for the three months ended and nine-months ended September 30, 2023 is calculated below.

	Three Months Ended September 30		Nine Months Ended September 30	
	2023	2022	2023	2022
Dividends declared	$ 19,138	$ —	$ 19,138	$ —
Repurchase of common shares	89,266	78,790	89,266	141,254
Return of capital	$ 108,404	$ 78,790	$ 108,404	$ 141,254

Non-GAAP Financial Ratios

Free cash flow yield

Free cash flow yield is calculated as the annual free cash flow at the assumed WTI price divided by market capitalization. This measure is used by management to compare the free cash flow per share against the market value per share.

Free cash flow per unit

Free cash flow per share is calculated as free cash flow at an assumed WTI price divided by the number of shares outstanding during the applicable period. This measure is used by management to compare against earnings per share metrics. There are no significant differences in calculations between historical and forward-looking specific financial measures.

Average royalty rate

Average royalty rate is used calculated as royalties divided by total sales, net of blending and other expense which is a non-GAAP measure.

CAPITAL MANAGEMENT MEASURES ADVISORY

This presentation contains the terms "adjusted funds flow“ and "net debt”, which are capital management measures. We believe that the inclusion of these capital management measures provides useful information to financial statement users when evaluating the financial results of Baytex. Net debt and adjusted funds flow are calculated consistently with the measures disclosed in the Company’s MD&A. The most directly comparable financial measures for net debt and adjusted funds flow disclosed in the Company's primary financial statements are credit facilities and cash flow from operating activities, respectively. For the period ended, three-months ended and nine-months ended September 30, 2023, credit facilities and cash flow from operating activities were $1.0 billion, $444.0 million and $821.3 million, respectively. For the period ended, three-months ended and nine-months ended September 30, 2023, net debt and adjusted funds flow were $2.8 billion, $581.6 million and $1.1 billion, respectively. For information on the composition of these measures and how the Company uses them, refer to the “Specified Financial Measures” section of the MD&A for the period ended September 30, 2023, which section is incorporated herein by reference, and available on the SEDAR+ website at www.sedarplus.com.

ADVISORY REGARDING OIL AND GAS INFORMATION

The reserves information contained in this presentation has been prepared in accordance with National Instrument 51-101 -Standards of Disclosure for Oil and Gas Activities of the Canadian Securities Administrators ("NI 51-101"). The determination of oil and gas reserves involves the preparation of estimates that have an inherent degree of associated uncertainty. Categories of proved and probable reserves have been established to reflect the level of these uncertainties and to provide an indication of the probability of recovery. The estimation and classification of reserves requires the application of professional judgment combined with geological and engineering knowledge to assess whether or not specific reserves classification criteria have been satisfied. Knowledge of concepts, including uncertainty and risk, probability and statistics, and deterministic and probabilistic estimation methods, is required to properly use and apply reserves definitions.

The recovery and reserves estimates described herein are estimates only and there is no guarantee that the estimated reserves will be recovered. Actual reserves and future production from such reserves may be greater or less than the estimates provided herein. The estimates of reserves for individual properties may not reflect the same confidence level as estimates of reserves for all properties, due to the effects of aggregation. Complete NI 51-101 reserves disclosure for year-end 2022 is included in our Annual Information Form for the year ended December 31, 2022 which has been filed with Canadian securities regulatory authorities and the U.S. Securities and Exchange Commission.

Reserves disclosed throughout this presentation are based on Baytex's working interest reserves as of December 31, 2022, as evaluated by McDaniel, an independent qualified reserves evaluator, with an effective date of December 31, 2022 and Ranger's working interest reserves as of December 31, 2022, as evaluated by McDaniel, an independent qualified reserves evaluator with an effective date of December 31, 2022. The pro forma reserves is the sum of the two reserves reports. Baytex did not construct a consolidated reserves report of the combined assets and did not engage an independent reserves evaluator to produce such a report. The actual reserves of the combined company, if evaluated as of December 31, 2022, may differ from the pro forma reserves presented.

Reserves Summary (working interest)	Light and Medium Crude Oil (Mbbls)	Tight Oil (Mbbls)	Heavy Crude Oil (Mbbls)	Bitumen (Mbbls)	Total Crude Oil (Mbbls)	Natural Gas Liquids (1) (Mbbls)	Conventional Natural Gas (2) (MMcf)	Shale Gas (MMcf)	Total (3) (Mboe)
Proved									
Baytex	41,951	48,563	51,058	4,608	146,180	69,765	86,872	202,967	264,251
Ranger	—	120,351	—	—	120,351	27,067	—	162,320	174,471
Proved	41,951	168,914	51,058	4,608	266,531	96,832	86,872	365,287	438,722
Proved Plus Probable									
Baytex	63,832	69,283	85,584	50,359	269,057	98,493	132,658	287,600	437,593
Ranger	—	180,316	—	—	180,316	39,075	—	232,174	258,087
Proved Plus Probable	63,832	249,599	85,584	50,359	449,374	137,568	132,658	519,774	695,680

Notes:

(1) Natural Gas Liquids includes condensate.

(2) Conventional Natural Gas includes associated, non-associated and solution gas.

(3) Oil equivalent amounts have been calculated using a conversion rate of six thousand cubic feet of natural gas to one barrel of oil. BOEs may be misleading, particularly if used in isolation. A boe conversion ratio of six thousand cubic feet of natural gas to one barrel of oil is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

This presentation discloses drilling inventory and potential drilling locations. Drilling inventory and drilling locations refers to Baytex's total proved, probable and unbooked locations. Proved locations and probable locations account for drilling locations in our inventory that have associated proved and/or probable reserves. Unbooked locations are internal estimates based on our prospective acreage and an assumption as to the number of wells that can be drilled per section based on industry practice and internal review. Unbooked locations do not have attributed reserves. Unbooked locations are farther away from existing wells and, therefore, there is more uncertainty whether wells will be drilled in such locations and if drilled there is more uncertainty whether such wells will result in additional oil and gas reserves, resources or production. In the Eagle Ford (pro forma Ranger), Baytex's net drilling locations include 352 proved and 146 probable locations as at December 31, 2022 and 407 unbooked locations. In the Viking, Baytex's net drilling locations include 856 proved and 219 probable locations as at December 31, 2022 and 282 unbooked locations. In Peace River (including Clearwater), Baytex's net drilling locations include 66 proved and 54 probable locations as at December 31, 2022 and 328 unbooked locations. In Lloydminster, Baytex's net drilling locations include 80 proved and 64 probable locations as at December 31, 2022 and 281 unbooked locations. In the Duvernay, Baytex's net drilling locations include 19 proved and 14 probable locations as at December 31, 2022 and 187 unbooked locations.

ADVISORY REGARDING OIL AND GAS INFORMATION (CONT.)

References herein to average 30-day initial production rates and other short-term production rates are useful in confirming the presence of hydrocarbons, however, such rates are not determinative of the rates at which such wells will commence production and decline thereafter and are not indicative of long term performance or of ultimate recovery. While encouraging, readers are cautioned not to place reliance on such rates in calculating aggregate production for us or the assets for which such rates are provided. A pressure transient analysis or well-test interpretation has not been carried out in respect of all wells. Accordingly, we caution that the test results should be considered to be preliminary.

Where applicable, oil equivalent amounts have been calculated using a conversion rate of six thousand cubic feet of natural gas to one barrel of oil. BOEs may be misleading, particularly if used in isolation. A boe conversion ratio of six thousand cubic feet of natural gas to one barrel of oil is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Notice to United States Readers

The petroleum and natural gas reserves contained in this presentation have generally been prepared in accordance with Canadian disclosure standards, which are not comparable in all respects to United States or other foreign disclosure standards. For example, the United States Securities and Exchange Commission (the "SEC") requires oil and gas issuers, in their filings with the SEC, to disclose only "proved reserves", but permits the optional disclosure of "probable reserves" (each as defined in SEC rules). Canadian securities laws require oil and gas issuers disclose their reserves in accordance with NI 51-101, which requires disclosure of not only "proved reserves" but also "probable reserves". Additionally, NI51-101 defines "proved reserves" and "probable reserves" differently from the SEC rules. Accordingly, proved and probable reserves disclosed in this presentation may not be comparable to United States standards. Probable reserves are higher risk and are generally believed to be less likely to be accurately estimated or recovered than proved reserves.

In addition, under Canadian disclosure requirements and industry practice, reserves and production are reported using gross volumes, which are volumes prior to deduction of royalty and similar payments. The SEC rules require reserves and production to be presented using net volumes, after deduction of applicable royalties and similar payments.

Moreover, Baytex has determined and disclosed estimated future net revenue from its reserves using forecast prices and costs, whereas the SEC rules require that reserves be estimated using a 12-month average price, calculated as the arithmetic average of the first-day-of-the-month price for each month within the 12-month period prior to the end of the reporting period. As a consequence of the foregoing, Baytex's reserve estimates and production volumes in this presentation may not be comparable to those made by companies utilizing United States reporting and disclosure standards.

NOTES

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