

FINANCIAL INSTRUMENTS AND RISK MANAGEMENT - Q2 2021

Baytex had the following commodity financial derivative contracts as at July 28, 2021.

| | Period | Volume | Price/Unit ⁽¹⁾ | Index |
|-----------------------------|----------------------|----------------|-------------------------------|---------|
| Oil | | | | |
| Basis Swap | Jul 2021 to Dec 2021 | 8,000 bbl/d | WTI less US\$13.41/bbl | WCS |
| Basis Swap | Jan 2022 to Dec 2022 | 9,000 bbl/d | WTI less US\$12.47/bbl | WCS |
| Basis Swap ⁽⁴⁾ | Jan 2022 to Dec 2022 | 1,000 bbl/d | WTI less US\$13.00/bbl | WCS |
| Basis Swap | Jul 2021 to Dec 2021 | 7,500 bbl/d | WTI less US\$5.03/bbl | MSW |
| Basis Swap | Jan 2022 to Dec 2022 | 1,000 bbl/d | WTI less US\$4.75/bbl | MSW |
| Basis Swap ⁽⁴⁾ | Jan 2022 to Dec 2022 | 1,000 bbl/d | WTI less US\$4.50/bbl | MSW |
| Fixed Sell | Jul 2021 to Dec 2021 | 4,000 bbl/d | US\$45.00/bbl | WTI |
| 3-way option ⁽²⁾ | Jul 2021 to Dec 2021 | 500 bbl/d | US\$35.00/US\$45.00/US\$49.03 | WTI |
| 3-way option ⁽²⁾ | Jul 2021 to Dec 2021 | 1,500 bbl/d | US\$35.00/US\$45.00/US\$49.10 | WTI |
| 3-way option ⁽²⁾ | Jul 2021 to Dec 2021 | 3,500 bbl/d | US\$35.00/US\$45.00/US\$49.50 | WTI |
| 3-way option ⁽²⁾ | Jul 2021 to Dec 2021 | 10,000 bbl/d | US\$35.00/US\$45.00/US\$55.00 | WTI |
| 3-way option ⁽²⁾ | Jul 2021 to Dec 2021 | 2,000 bbl/d | US\$37.00/US\$42.50/US\$48.00 | WTI |
| 3-way option ⁽²⁾ | Jan 2022 to Dec 2022 | 1,500 bbl/d | US\$40.00/US\$50.00/US\$58.10 | WTI |
| 3-way option ⁽²⁾ | Jan 2022 to Dec 2022 | 2,000 bbl/d | US\$46.00/US\$56.00/US\$66.72 | WTI |
| 3-way option ⁽²⁾ | Jan 2022 to Dec 2022 | 2,500 bbl/d | US\$47.00/US\$57.00/US\$67.00 | WTI |
| 3-way option ⁽²⁾ | Jan 2022 to Dec 2022 | 2,500 bbl/d | US\$50.00/US\$60.00/US\$70.00 | WTI |
| 3-way option ⁽²⁾ | Jan 2022 to Dec 2022 | 2,000 bbl/d | US\$53.00/US\$63.50/US\$72.90 | WTI |
| Swaption ⁽³⁾ | Jan 2022 to Dec 2022 | 5,000 bbl/d | US\$53.00/bbl | WTI |
| Swaption ⁽³⁾ | Jan 2022 to Dec 2022 | 5,000 bbl/d | US\$54.00/bbl | WTI |
| Natural Gas | | | | |
| Fixed Sell | Jul 2021 to Dec 2021 | 16,000 GJ/d | \$2.36/GJ | AECO 7A |
| Fixed Sell | Jan 2022 to Dec 2022 | 5,000 GJ/d | \$2.53/GJ | AECO 7A |
| Fixed Sell | Jul 2021 to Dec 2021 | 2,500 GJ/d | \$2.40/GJ | AECO 5A |
| Fixed Sell | Jan 2022 to Dec 2022 | 6,250 GJ/d | \$2.59/GJ | AECO 5A |
| Fixed Sell ⁽⁴⁾ | Jan 2022 to Dec 2022 | 6,000 GJ/d | \$2.95/GJ | AECO 5A |
| Fixed Sell | Jul 2021 to Dec 2021 | 12,000 mmbtu/d | US\$2.70/mmbtu | NYMEX |
| Fixed Sell | Jan 2022 to Dec 2022 | 1,000 mmbtu/d | US\$2.94/mmbtu | NYMEX |
| 3-way option ⁽²⁾ | Jan 2022 to Dec 2022 | 2,500 mmbtu/d | US\$2.25/US\$2.75/US\$3.06 | NYMEX |
| 3-way option ⁽²⁾ | Jan 2022 to Dec 2022 | 1,500 mmbtu/d | US\$2.60/US\$2.91/US\$3.56 | NYMEX |
| 3-way option ⁽²⁾ | Jan 2022 to Dec 2022 | 2,500 mmbtu/d | US\$2.60/US\$3.00/US\$3.83 | NYMEX |
| 3-way option ⁽²⁾ | Jan 2022 to Dec 2022 | 2,500 mmbtu/d | US\$2.65/US\$2.90/US\$3.40 | NYMEX |

(1) Based on the weighted average price per unit for the period.

(2) Producer 3-way option consists of a sold put, a bought put and a sold call. To illustrate, in a US\$50.00/US\$60.00/US\$70.00 contract, Baytex receives WTI plus US\$10.00/bbl when WTI is at or below US\$50.00/bbl; Baytex receives US\$60.00/bbl when WTI is between US\$50.00/bbl and US\$60.00/bbl; Baytex receives the market price when WTI is between US\$60.00/bbl and US\$70.00/bbl; and Baytex receives US\$70.00/bbl when WTI is above US\$70.00/bbl.

(3) For these contracts, the counterparty has the right, if exercised on December 31, 2021, to enter a swap transaction for the remaining term, notional volume and fixed price per unit indicated above.

(4) Contracts entered subsequent to June 30, 2021.